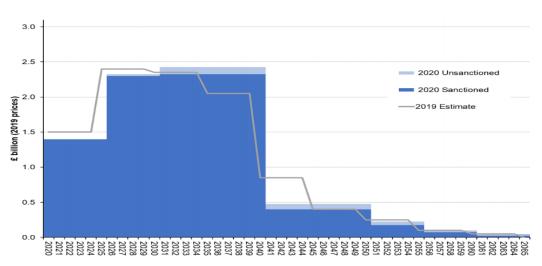


Technology Driving Transition

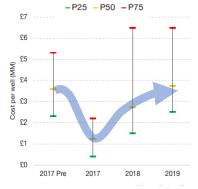
2020's + 2030's

'GOLDEN'

ERA FOR P&A







Decommissioning cost evolution (OGA UKSS Survey, probabilistic est.)

Platform well P&A cost (NNS/CNS)



Subsea well P&A cost (NNS/CNS)

10 4 **P&A Enabling** Inspection & **Alternative Technology** Verification **Barrier Material Projects Technology Projects Projects**

BARRIERS TO ADOPTION NET ZERO TECHNOLOGY CENTRE HAVE SUPPORTED

WELL DECOMMISSIONING RELATED PROJECTS





Scope reduction in P&A

There are a number of intervention phases during well decommissioning whether conventional or rigless:-

- · Securing access in the well to the desired barrier setting depth
- · Evaluation of existing barriers elements either for inclusion in barrier design or to identify remediation
- · Conditioning of the well architecture to accept barrier placement or remediation of the failed barrier elements
- · Placement of barrier materials
- Verification of Isolation barriers as a whole and/or individual barrier elements.

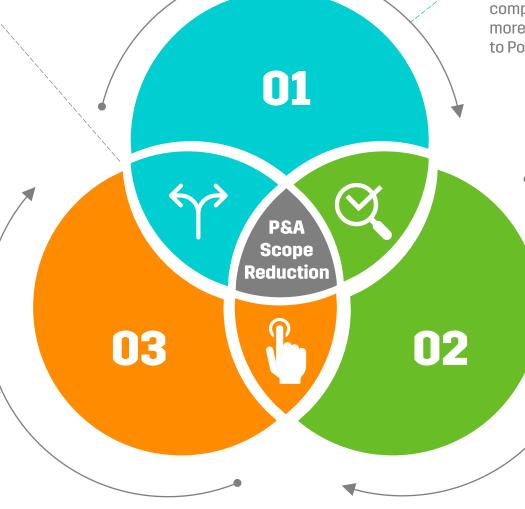
03. P&A ENABLING TECHNOLOGY

Enabling technologies provide through tubing services to perform a wide range of tasks to support barrier placement.

01. ALTERNATIVE **BARRIER MATERIALS**



Alternative materials used solely or in composite barriers have potential to provide more reliable and resistant isolation compared to Portland cement.



02. INSPECTION & VERIFICATION **TECHNOLOGY**

Reliable barrier design and construction relies on assessment of the integrity of the existing well construction. Through tubing evaluation allows for this to be completed in advance of the abandonment programme.

NZTC TO NO LONGER SUPPORT INDIVIDUAL HIGH TRL OPERATOR & DEVELOPER PROJECTS

RING FENCE OF NET ZERO
TECHNOLOGY CENTRE FUNDS



TO SUPPORT MATURE TRL

TECHNOLOGY FIELD TRIALS TO DELIVER

P&A SCOPE REDUCTION







Alternative Barrier Material



NZTC: £100k



Inspection & Verification Technology



NZTC: £100k

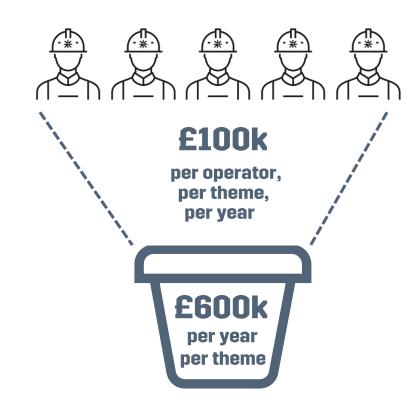


P&A Enabling Technology



NZTC: £100k

ISP TBC



How would it work?





Alternative Barrier Materials



Inspection & Verification Technology



P&A Enabling Technology

P&A Enabling 1

P&A Enabling 2

P&A Enabling 3

P&A Enabling 4

Company

Company

Company

Company















ABM Tech 1 Company

ABM Tech 2 Company

ABM Tech 3 Company

ABM Tech 4 Company

ABM Tech 5 Company

Verification Tech 1 Company

Verification Tech 2 Company

Verification Tech 3 Company

Verification Tech 4 Company

Verification Tech 5 Company

P&A Enabling 5 Company

Steering Group















Canadian **Operators**

Annual Field Trial Prioritisation

Tech 1 Tech 2 Tech 3 Tech 4 Tech 5

How would it work?





Alternative Barrier Materials



Inspection & Verification Technology



P&A Enabling Technology





North Sea Authority

Steering Group











Canadian **Operators**

ABM Tech 1 Company

ABM Tech 2

Company

Verification Tech 1 Company

Verification Tech 2 Company

P&A Enabling 2 Company

P&A Enabling 1

Company

ABM Tech 3 Verification Tech 3 Company Company

P&A Enabling 3 Company

ABM Tech 4 Verification Tech 4 Company Company

P&A Enabling 4 Company

ABM Tech 5 Verification Tech 5 Company Company

P&A Enabling 5 Company

Annual Field Trial Prioritisation





Q4 2021

Engagement

Recruiting lead and supporting operators to be involved in each theme. Ensure £100k funding is within the budget

Q3 2022

Field Trials

Field trials to begin to trial up to five technologies, with three field trials per technology











Proof of Concept

Interwell Thermite technology has had 7 successful field trials with this new model

2020/2021

Preparation

Formalising the steering groups, identifying well stocks and review and prioritising the annual technology pipeline

Q1/2 2022

Target

Aim to have 6 technologies qualified and adopted

2025



Collaboration Proof of Concept Case Study





Technology

RockSolid™

Technology Developer

Interwell P&A

Industry Partner

Spirit Energy & Harbour Energy

Emission Reduction



Theme

Late Life & Decom

Entry TRL Target TRL Field Trial Ready by

7 Y Q4 '21

Technology Overview

- Patented formation-to-formation barrier
- Restores the cap rock formation to its original integrity
- e-line is the main deployment method: ideal for rig-less applications
- Slim design (small OD) which passes the most common restriction sizes
- No need for section milling / casing removal

SPARK-1084

"Conducting field trials is a critical step to qualify new barrier materials and technology.

The new collaboration model provides a solution for carrying out these trials at the pace required to have a material impact on the upcoming well decommissioning activities." – Sprit Energy



Idea Opportunity

Live

Adoption



How many field trials have been conducted?

A total of 7 RockSolid barriers have been set, all realised for £300k

What was the success rate?

Post Installation verification done on 7 wells. 100% 1st setting success rate. Source of gas has been shut off by the RockSolid™ barrier system

What are the next steps?

The technology will now be part of the standard "Non-routine" abandonment procedure with the Alberta Energy Regulator (AER)



BENEFITS



Emissions Reduction

Collaboration will lead to cost reduction & commitment to cleaner P&A tech



Faster Qualification

Qualification & adoption of new tech in UKCS will be faster



More Data Points

Access to more low cost Canadian wells means more data points for investment



Reduced Cost

Support numerous technology developments at a fraction of the cost



Decreased Risk

Decreased technical & commercial risk for all involved



Information Sharing

Info to be shared will not be constrained through DPA/IP



Relationship Development

Relationship development with wide range of operators (including international interest)



Technology Driving Transition